STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING  AMENDED REPORT  DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER Napoleons March 1-9					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL DEEPEN WELL										3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR  EAGLERIDGE OPERATING, LLC										7. OPERATOR PHONE 214 295-6707					
8. ADDRESS OF OPERATOR  3300 Oak Lawn Avenue, Suite 500, Dallas, TX, 75219										9. OPERATOR E-MAIL mgrawe@eagleridgeenergy.com					
10. MINERAL LEASE NUMBER 11. MINERAL OWNERSHIP								12. SURFACE OWNERSHIP							
(FEDERAL	., INDIAN, OR S	EDERAL ND	ERAL NDIAN STATE FEE				FEDERAL INDIAN STATE FEE								
13. NAME OF SURFACE OWNER (if box 12 = 'fee')										14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
(if box 12 = 'INDIAN')					INTEND TO COMMINGLE PRODUCTION FROM				19. SLANT						
					YES (Submit Commingling Application) NO					VERTICAL DIRECTIONAL HORIZONTAL					
20. LOCATION OF WELL				FOOTA	FOOTAGES		QTR-QTR		ECTION	TOWNSHIP	RANGE		MERIDIAN		
LOCATION AT SURFACE				2072 FSL 464 FEL			NESE		9	6.0 S	22	22.0 E		S	
Top of Uppermost Producing Zone 2072				072 FSL 4	. 464 FEL		NESE		9	6.0 S	22.0 E		S		
At Total Depth 2072 FSL					464 FEL	L NESE			9 6.0 S		22.0 E			S	
21. COUNTY UINTAH 22. I					DISTANCE TO NEAREST LEASE LINE (Feet) 464					23. NUMBER OF ACRES IN DRILLING UNIT 497					
25. DISTANCE TO NEAREST (Applied For Drilling or Co										<b>26. PROPOSED DEPTH</b> MD: 6500 TVD: 6500					
27. ELEVATION - GROUND LEVEL 28. I					BOND NUMBER SU13906					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE municipal					
Hole, Casing, and Cement Information															
String	Hole Size	Casing Size	Length	Weight	t Grade & Th	read	Max Mu	d Wt.		Cement		Sacks	Yield	Weight	
SURF	12.25	8.625	0 - 1000	24.0	J-55 LT8	&C	8.4	4	Pre	mium Lite High Strength Premium Plus		100	1.97	11.5	
PROD	7.875	5.5	0 - 6500	17.0	N-80 LT	&C	9.5	5		Premium Plus		750	1.65	13.5	
		'			A	TTACH	MENTS								
<u> </u>															
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER							COMPLETE DRILLING PLAN								
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)							FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)							TOPOGRAPHICAL MAP								
NAME Gi	nger Bowden		TITLE Agent				PHONE 435 790-4163								
SIGNATURE					DATE 07/29/2016			EMAIL gs	MAIL gs_paradigm@yahoo.com						
API NUMBER ASSIGNED 43047555530000					APPROVAL					200 Egill					
					Permit Manager										

